

CPET, Continued
Professional
Education
and Training



THE MIDDLE EAST DESALINATION RESEARCH CENTER

Cost Estimating of SWRO Desalination Plants

Day 1: Plant Cost Fundamentals

June 25, 2013

9:00-10:30

1.1 Project Cost Estimating - Overview



Water Globe

Nikolay Voutchkov, PE, BCEE

Project Cost Estimating Overview - Outline

- ▶ Project Cost Definitions;
- ▶ General Methodology for Preparation of Project Cost Estimates;
- ▶ Type and Accuracy of Project Cost Estimates;
- ▶ Cost Models.

Desalination Cost Components

- ▶ Capital Costs:
 - Construction (Direct or “Hard”) Capital Costs;
 - Indirect (“Soft”) Capital Costs.
- ▶ Operation & Maintenance Costs:
 - Variable;
 - Fixed.
- ▶ Cost of Water:
 - Annualized Capital Costs;
 - O&M Costs.
 - Variable + Fixed

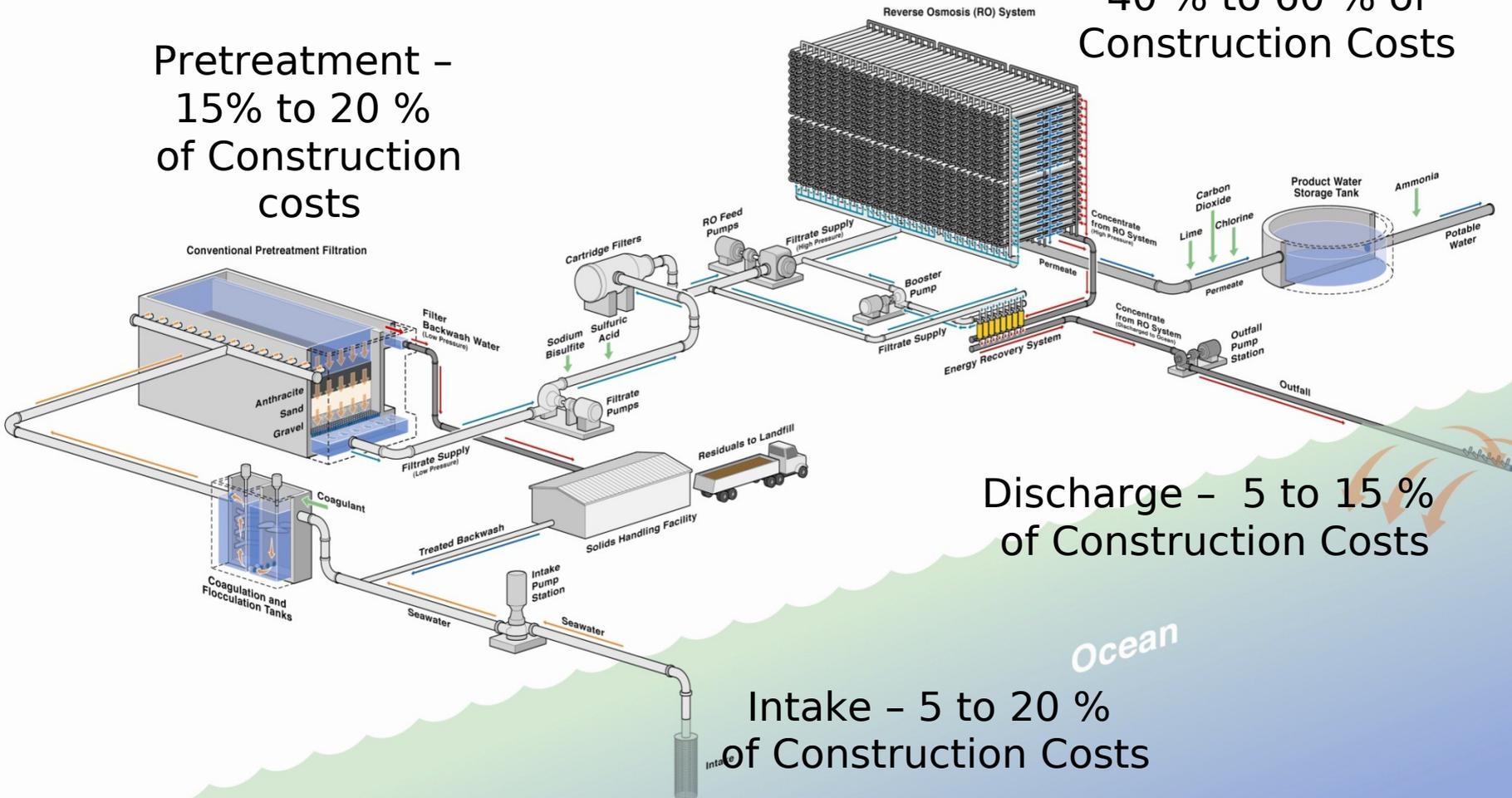
Seawater Desalination Plant - Construction (Direct) Capital Costs

Pretreatment -
15% to 20 %
of Construction
costs

RO System -
40 % to 60 % of
Construction Costs

Discharge - 5 to 15 %
of Construction Costs

Intake - 5 to 20 %
of Construction Costs

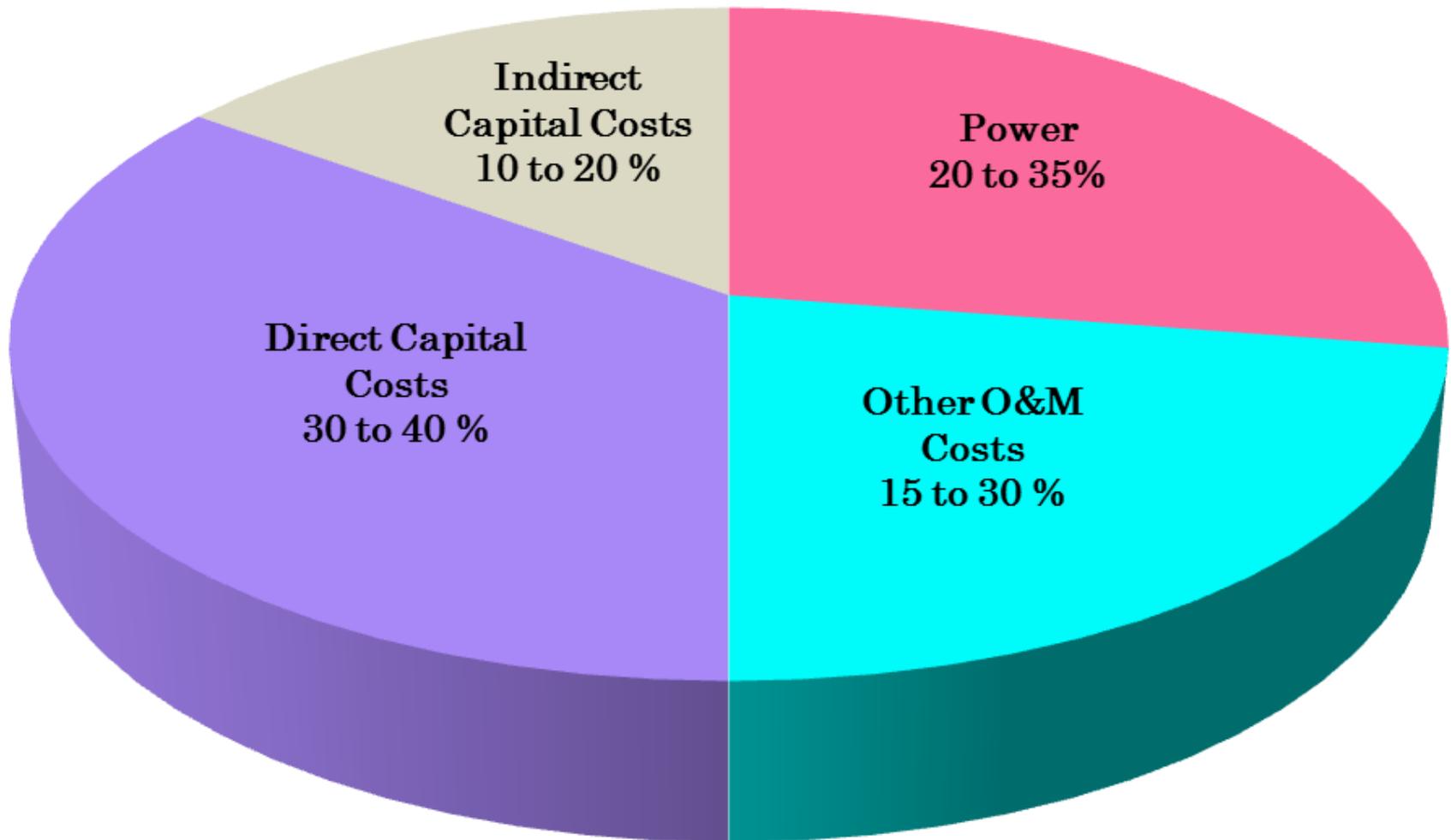


Seawater Desalination Plant - Soft (Indirect) Capital Costs

- ▶ Project Engineering
- ▶ Project Development & Environmental Review
- ▶ Project Financing
- ▶ Contingency



SWRO Desalination Plant Cost Breakdown



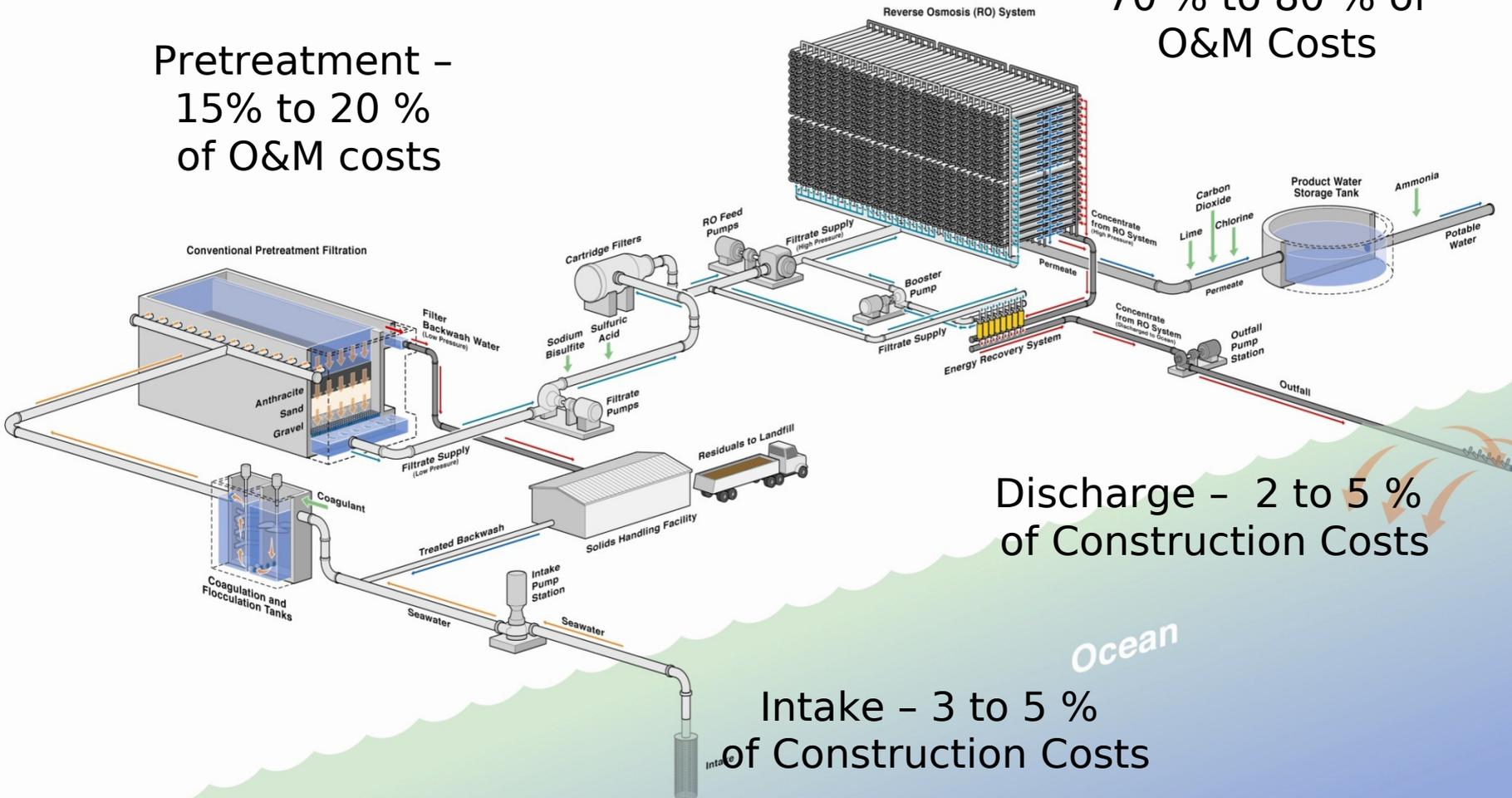
Seawater Desalination Plant - O&M Costs

Pretreatment -
15% to 20 %
of O&M costs

RO System -
70 % to 80 % of
O&M Costs

Discharge - 2 to 5 %
of Construction Costs

Intake - 3 to 5 %
of Construction Costs



Typical Cost of Water (in US\$2013) and Energy Ranges (Medium & Large SWRO Plants)

Classification	Cost of Water Production (US\$/m ³)	SWRO System Energy Use (kWh/m ³)
Low-End Bracket	0.5 – 0.8	2.5 – 2.8
Medium Range	1.0- 1.5	3.0 – 3.5
High-End Bracket	2.0 – 4.0	4.0 – 4.5
Average	1.1	3.1

Cost Comparison of Alternative Desalination Technologies

Energy and Water Production Costs for Alternative Desalination Technologies					
Process/Energy Type	MED	MSF	VC	BWRO	SWRO
Steam Pressure, ata	0.2 – 0.4	2.5-3.5	Not Needed	Not Needed	Not Needed
Electric Energy Equivalent, kWh/m ³ (kWh/1,000 gal)	4.5 – 6.0 (17.0-22.7)	9.5-11.0 (35.9-41.6)	NA	NA	NA
Electricity Consumption, kWh/m ³ (kWh/1,000 gal)	1.2-1.8 (4.5-6.8)	3.2-4.0 (12.1-15.1)	8.0 – 12.0 (30.3-45.4)	0.3 – 2.8 (1.1-10.6)	2.5 – 4.0 (9.5-15.1)
Total Energy Use, kWh/m ³ (kWh/1,000 gal)	5.7-7.8 (21.5-29.5)	12.7-15.0 (48.0-56.7)	8.0 – 12.0 (30.3-45.4)	0.3 – 2.8 (1.1-10.6)	2.5 – 4.0 (9.5-15.1)
Water Production Costs, US\$/m ³ (US\$/1,000 gal)	0.7 – 3.5 (2.6-13.2)	0.9 – 4.0 (3.4-15.1)	1.0 – 3.5 (3.8-13.2)	0.2 – 1.8 (0.8-6.8)	0.5 – 3.0 (1.9-11.3)

Note: NA – Not applicable.

General Methodology for Preparing Cost Estimate

- . Determine Project Size, Availability and Location/Site;
- . Establish Source and Product Water Quality;
- . Identify the Location of:
 - Intake;
 - Discharge;
 - Point of Delivery to the Water Supply System;
 - Source of Power Supply.
- . Complete Initial Environmental Review;
- . Use Cost Curves, Models or Detailed Cost Calculations to Determine Capital and O&M Costs;
- 6. Identify the Source and Conditions of Project Funding;
- 7. Calculate Cost of Water Production.

Type and Accuracy of Cost Estimates

- ▶ Conceptual Cost Estimate
 - Developed During Initial Planning/Phasing;
 - Accuracy – 50 % to + 100 %.
- ▶ Preliminary Cost Estimate
 - Developed when Project Scope is Well Defined;
 - Accuracy – 30 % to + 50 %.
- ▶ Budgetary Cost Estimate
 - Used to Determine Project Budget and Procure Services;
 - Accuracy – 15 % to + 30 %.
- ▶ Preliminary Cost Estimate
 - Developed based on Detailed Project Design.
 - Accuracy – 5 % to + 10 %.

Type and Accuracy of Cost Estimates

Estimate Type	Cost Basis	Purpose	Expected Accuracy (Percent of Actual Costs)
Conceptual (Incremental Budgeting)	<ul style="list-style-type: none">• Initial Project Scope and Conceptual Design;• Costs of Similar Projects;• Scale Factors;• Cost – Plant Capacity Curves and Tables.	<ul style="list-style-type: none">• Conceptual Planning;• Fatal-flaw analysis;• Project Scope Definition.	- 50 to +100 %
Preliminary	<ul style="list-style-type: none">• Preliminary Project Design;• Cost Models;• Cost Graphs, Formulas and Tables for Individual Treatment Processes and Equipment.	<ul style="list-style-type: none">• Process, Technology and Equipment Selection;• General Evaluations;• Guidance for Future Investigations.	- 30 to +50 %

Type and Accuracy of Cost Estimates (continued)

<p>Budgetary</p>	<ul style="list-style-type: none"> • Advanced Project Development and Design; • Budgetary Vendor Quotes for Key Equipment, Piping and Facilities; • Cost Estimates Based on Sizing and Quantification of Construction Materials and Labor. 	<ul style="list-style-type: none"> • Facility Owner Budget; • Project Authorization. 	<p>- 15 to +30 %</p>
<p>Detailed (Zero-Based Budgeting)</p>	<ul style="list-style-type: none"> • Detailed Project Design; • Equipment and Material Specifications and Quantification; • Firm Vendor Quotes/Purchase Orders; • Guaranteed Subcontractor Prices for Various Activities. 	<ul style="list-style-type: none"> • Preparation of Project Tender (Bid) Price; • Control of Project Implementation. 	<p>- 5 to +10 %</p>

Conceptual Cost Estimate

Purpose – to Determine an Order-of-Magnitude values of capital, O&M and water production costs.

Typically Used for:

- Preliminary Screening of Water Supply Alternatives;
- General Cost-of-water Comparisons with Other Sources of water supply;
- Preliminary Site Screening;
- Fatal Flow Analysis.

Estimate Usually Based on:

- Cost-capacity curves;
- Scale-up or down empirical factors and exiting project costs;
- Source and product water quality, location and size.

Preliminary Cost Estimate

- Purpose – higher-accuracy estimate developed for specific site and conditions.
- Typically Used for:
 - Site-specific project cost assessment;
 - Evaluation of alternative treatment processes & equipment.



Preliminary Cost Estimate - Information Needed for Development

- Average Annual, Daily Average, Minimum and Maximum SWRO Plant Production Capacities;
- Design Plant Capacity Availability Factor;
- Source Water Quality Specification;
- Product Water Quality Specification;
- Plant Intake and Discharge Type, Size and Configuration;
- Selection and Size of Key Facilities, Equipment and Piping for:
 - Source Water Pretreatment;
 - SWRO Desalination and Energy Recovery;
 - Product Water Post-Treatment;
 - Concentrate Disposal;
 - Solids and Liquid Waste Handling.
- Process Flow Diagram;
- Preliminary Facility Layout;
- RO System Performance Projections;
- Solids Mass Balance.

Budgetary Cost Estimate

- Purpose – for inclusion in owner’s fiscal planning and budgeting process.
- Typically Used for:
 - Project Funding;
 - Project Comparison;
 - Refinement of Project Design/Value Engineering.

Budgetary Cost Estimate - Information Needed for Development

- Preliminary Geotechnical and Hydro-geological Investigations;
- Preliminary Design of:
 - Key Project Structures and Foundations;
 - Electrical Supply System;
 - Instrumentation and Control System;
 - Architectural Facades and Appearance of Key Buildings;
- Plant Hydraulic Profile;
- Basic Specifications of Key Equipment and Piping, Equipment Data Sheets and Budgetary Quotes from Vendors;
- Project Implementation Plan and Schedule.



Detailed Cost Estimate

- Purpose – to determine construction contract price. Costs based on actual design, equipment vendor firm prices, and quantity of materials, labor and other consumables.

- Typically Used for:

- Contractor procurement;
 - Determination of most probable construction, O&M and water costs;
 - Tracking of project construction progress and expenditures.
- 

Detailed Cost Estimate - Information Needed for Development

- Advanced Level of Project Design (30 to 50 % of design completion);
- Detailed Construction Survey;
- Detailed Geotechnical Investigation and Soil Analysis;
- Comprehensive Project Implementation Schedule;
- Detailed Quantification and Cost Estimates of Key Construction Activities;
- Binding Vendor Price Quotes for All Equipment and Prefabricated Facilities of Unit Value In Excess of US\$10,000 including:
 - Source Water Intake, Screening and Pretreatment Equipment;
 - RO and Pretreatment Membranes and Cartridge Filters;
 - Large Pumps;
 - Energy Recovery Equipment;

Project Cost Models

▶ Most Popular Models:

- WTII Cost – USBR – 2008 (latest)

<http://>

www.usbr.gov/research/AWT/reportpdfs/report130.pdf

- International Atomic Energy Agency (IAEA)
Desalination Economic Evaluation Program
(DEEP – version 4)

<http://www.iaea.org/NuclearPower/Desalination/index.html>

WTCost II Program - USEPA (latest version - 2008)

- ❑ Allows Comparison of:
 - Thermal and RO Desalination
 - Membrane and conventional granular media filtration
- ❑ Incorporates:
 - Ion Exchange
 - ED/EDR
 - MSF, MED, TVC
 - Hybrid (Thermal & RO) Desal Systems
 - Other Processes
- ❑ Reflects Use of Pretreatment Chemicals
- ❑ Equipment Supplier and Energy Source Neutral

RECLAMATION

Managing Water in the West

Desalination and Water Purification Research
and Development Program Report No. 130

WT Cost II

Modeling the Capital and Operating Costs of Thermal Desalination Processes Utilizing a Recently Developed Computer Program that Evaluates Membrane Desalting, Electrodialysis, and Ion Exchange Plants



U.S. Department of the Interior
Bureau of Reclamation

February 2008

WTCost II - Inputs

- ▶ Product Capacity
- ▶ Overall Recovery Rate
- ▶ Percent of Time Online (Availability Factor)
- ▶ Water Quality Analysis



WTCost II - Project Description Form

PROJECT INFORMATION

PROJECT

Project Name : Bureau of Reclamation

Project Location: _____

Project Manager : _____

Project Description : _____

Date : _____

SPECIFY CURRENCY

1 \$ _____ X 1 _____ = USD

CAPACITY SPECIFICATIONS

Desired Product Water Flow Rate 20 MGD

Plant Availability 95 [0,100]%

Planned Operation 24 Hrs/Day

PLANT STAFFING

Enter the average labor rate/hour for each category of staffing. The ENR labor rate has been added for the operations and maintenance staff. The total yearly cost for labor will be added up and summarized at the end of the project

Management 80

Engineering and Laboratory 60

Supply, Office, and Administration 20

Operators and Maintenance 38.7

WTCost II - Input Water Quality Data

PROJECT INFORMATION

Select a Water Analysis

Edit Project Analysis

OK

Enter a New Analysis

sewage

Enter Multiplier

1.0

CALCULATE

Water Properties

pH

Specific Gravity

Turbidity NTU

Conductivity uS/cm

Temperature deg C

Water Analysis Values

Free Energy (dG) = $dG^{\circ} + R^{\circ}T^{\circ}\ln(Q)$

Total Equivalents per Liter (Eq/L)

Average Equivalent Mass (g/Eq)

WATER ANALYSIS

Metals

Boron mg/L

Barium mg/L

Calcium mg/L

Iron mg/L

Magnesium mg/L

Manganese mg/L

Potassium mg/L

Sodium mg/L

Strontium mg/L

Inorganic and Dissolved Solids

Alkalinity-Bicarbonate mg/L

Alkalinity-Carbonate mg/L

CO2 mg/L

Chloride mg/L

Fluoride mg/L

Nitrate (as N) mg/L

o-Phosphate mg/L

Sulfate mg/L

Silica mg/L

Total Organic Carbon (TOC) mg/L

Total Dissolved Solids (TDS) mg/L

Total Suspended Solids (TSS) mg/L

Total Equivalents, Valence >1 (Eq/L)

Average Molecular Mass (g/Mol)

Total Ionic Strength (Mol/L)

pH for dG =

Cations Eq/L

Anions Eq/L

WT Cost II - Process Selection Form

PROJECT INFORMATION

WATER ANALYSIS

UNIT OPERATIONS

Select Unit Operations

Pretreatment Disinfection

Chlorination
Chloramination
Electro-Chlorination
Ozone
UV

Chemical Feed Systems

Acidification
Alum (Dry Feed)
PAC
Ferrous Sulfate
Ferric Chloride
Lime and Soda Ash
Anti-scalant
Polyelectrolyte
Potassium Permanganate
NaOH

Filtration

Granular Activated Carbon
Gravity Filtration
Microfiltration/Ultrafiltration

Dechlorination

Sodium Bisulfite
Sodium Sulfite
Sulfur Dioxide

Desalting

Reverse Osmosis/Nanofiltration
Electrodialysis
Ion Exchange
Thermal Desalination

Post-treatment

Chlorination
Chloramination
Ozone
UV
Chemical Addition

Miscellaneous Equipment

Upflow Solids Contact Clarifier
Intake/Outfall
Clearwell Storage
Pumps
Additional Equipment

Edit

Save

Cancel
Changes

Continue

Main
Menu

Print
Form

Help

WT Cost II - Membrane Pretreatment Cost Form

WTCost

File Edit Help

Select Filtration Method

Granular Activated Carbon

Gravity Filtration

Micro/Ultra Filtration

Process Information

Water Analysis

Seawater

Micro/Ultra Filtration Cost Summary

Process Input

Membrane Flux (gal/ft²/day)

Operations and Maintenance Input

Plant Staff

Direct Capital Costs

Membranes	\$622,001
Membrane Modules	\$2,248,331
Building	\$822,359
Installation	\$1,381,799
Miscellaneous	\$209,160
Plant Interconnecting Piping	\$219,240
Engineering	\$438,480
Total	\$5,941,370

Operating and Maintenance Costs

Electricity	\$86,046
Labor	\$554,070
Membrane Replacement	\$317,240
Clearing Chemicals (NaOCl)	\$117,810
Repairs and Replacement	\$462,290
Total	\$1,537,456

Edit

Save

Cancel Changes

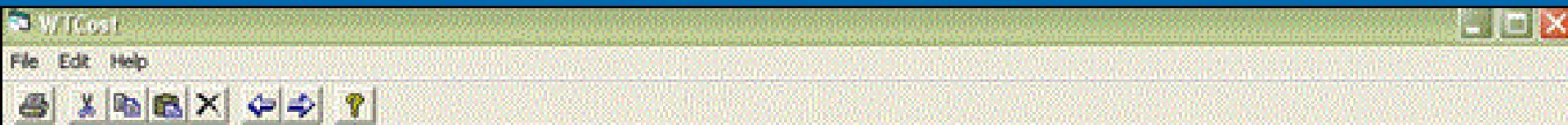
Continue

Main Menu

Print Form

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WT Cost II - Membrane Pretreatment Cost Form



Select Filtration Method

Granular Activated Carbon

Gravity Filtration

Micro/Ultra Filtration

Process Information

Water Analysis

Seawater

Micro/Ultra Filtration **Cost Summary**

Feed Basis

Plant Availability (%)	95.00	Plant Input	Plant Output
Planned Operation (hours/day)	24.00	MGD	20.00
Plant Recovery (%)	50.00	(Kgal/year)	6,931,922.66
		(M3/year)	26,244,259.20
			13,122,129.60

	Construction Cost			Operating Cost		
	Total \$1000	\$/M3/day	\$/Gallon/day	Annual \$1000	\$/M3	\$/Kgal
Granular Activated Carbon						
Gravity Filtration						
Micro/Ultra Filtration	\$5,341	\$157	\$594	\$1,537	\$117	\$444
Total	\$5,341	\$157	\$594	\$1,537	\$117	\$444

Edit

Save

Cancel Changes

Continue

Main Menu

Print Form

WTCost II - RO Form

Reverse Osmosis - Page 1

Reverse Osmosis - Page 2

Direct Capital Cost - Construction (\$)

Building Cost (\$/sq ft)	<input type="text" value="100"/>	
Administrative Area (sq ft)	<input type="text" value="43"/>	1,300,000
Electrical Cost Base \$/kgal(US) Capacity	<input type="text" value="2,320"/>	580,000
Sitework \$/kgal(US)	<input type="text" value="55"/>	692,000
Backup Generator (MW)	<input type="text" value="0"/>	

Review/Calculate
Pumps Costs

After calculating the pump costs,
you will be returned to page 1 of
the RO-NF calculations

Pumps Direct Capital Cost \$ 4,050,000

Pumps Operating Cost
(excluding electricity) \$ 451,000

Direct Capital Cost - Misc. (\$)

<input type="checkbox"/> Odor Control	
Instrumentation and Controls	401,000
<input type="checkbox"/> Degasifiers	
Contractor Engr and Training	60,800
Process Piping	1,550,000
Yard Piping	575,000

Operating and Maintenance Costs

Electricity	3,520,000
RO-NF Operating and Maintenance Staff	<input type="text" value="25"/> 1,940,000
Repairs and Replacement	68,800
Laboratory Fees	55,800

Total Direct
Capital Cost \$11,800,000

Total Ops. and
Maint. Cost \$6,560,000

Edit

Save

Cancel

Continue

Done

Print
Form

Help

WTCost II - Cost Summary Form

Project Summary		Indirect Costs		Project Cost Summary	
Project Description	Bureau of Reclamation	Feed Flow	53.00	MGD (U.S.)	
Date		Product Flow	20	MGD (U.S.)	
		Process Recovery (%)		42	
		Plant Availability (%)		95	
		Planned Operation (h/day)		24	
Pretreatment Disinfection		De-Chlorination			
Chlorination		Sodium Bisulfite			
		Desalting			
		Reverse Osmosis			
		Thermal Desalination			
Chemical Feed Systems		Product Water Treatment			
		Chlorination			
		Product Water Chemical Addition			
		Miscellaneous Equipment			
		Upflow Solids Contact Clarifier			
		Intake/Outfall			
		Clearwell, Storage and Land			
		Additional Equipment			
Media Filtration					
Gravity Filtration					

WTCost II - Cost Summary Form - 2

Project Summary		Indirect Costs		Project Cost Summary	
Indirect Cost Input		Indirect Capital Cost:		Data from Cost Indices Form:	
Interest during Construction (% of Total Constr. Cost)	<input type="text" value="6"/>	\$ 5,429,000		Plant Amortization (Y)	<input type="text" value="30"/>
Contingencies (% of Total Constr. Cost)	<input type="text" value="12"/>	\$ 10,860,000		Interest Rate (%)	<input type="text" value="6"/>
Architectural and Engineering costs: Project Management, Fees (% of Total Constr. Cost)	<input type="text" value="12"/>	\$ 10,860,000		Plant Staffing (Number of Full Time People)	
Working Capital (% of Total Constr Cost)	<input type="text" value="4"/>	\$ 3,619,000		Management	<input type="text" value="2.3"/>
Insurance (% of Total Constr. Cost)	<input type="text" value="0.5"/>	\$ 452,400		Engineering and Laboratory	<input type="text" value="3.6"/>
Taxes - VAT/Import Duty (% of Total Constr. Cost)	<input type="text" value="0.5"/>	\$ 452,400		Operators/Maintenance	<input type="text" value="43.9"/>
Profit (% of Total Constr. Cost)	<input type="text" value="12"/>	\$ 10,860,000		Supply, Office and Admin.	<input type="text" value="6.1"/>
Pilot Plant Cost	<input type="text" value="75000"/>	\$ 75,000			
Total Indirect Construction Cost		\$ 42,600,000			
Land Cost		\$			

WTCost II - Cost Summary Form - 2

Project Summary		Indirect Costs		Project Cost Summary		
Process	Construction Cost			Operating Cost		
	Total (000)	* /m3/day	* /gal /day (US)	000/yr	* /m3	* /kgal (US)
Pretreatment	186	2	.01	897	.03	.13
Chemical Feed Systems	555	7	.03	613	.02	.09
Media Filtration	16,830	222	.84	925	.04	.13
De-Chlorination	80	1	.	87	.	.01
Desalting	52,210	690	2.61	15,360	.59	2.21
Product Water Treatment	482	6	.02	526	.02	.08
Miscellaneous Equipment	20,130	266	1.01	106	.	.02
Non-Operator Labor				1,044	.04	.15
Indirect Capital Cost	42,600	563	2.13			
Capital Recovery				9,574	.36	1.38
Feed Water					.	.
TOTAL	133,100	1,758	6.65	29,130	1.11	4.2

* Cost per volume of plant product water output

International Atomic Energy Association - Desalination Economic Evaluation Programme (DEEP)

- ▶ Couples An Number of Power and Heat Technologies with Desalination Technologies

Process	Abbreviation	Description
Distillation	MED	Multi-Effect Distillation
	MSF	Multi-Stage Flash
Membrane	SA-RO	Stand-Alone Reverse Osmosis
	C-RO	Contiguous Reverse Osmosis
Hybrid	MED/RO	Multi-Effect Distillation with Reverse Osmosis
	MSF/RO	Multi-Stage Flash with Reverse Osmosis

Input

Performance calculation of energy source

Performance calculation of water plant

Cost calculation and economic evaluation

Output

DEEP Cost Model – Input -1

Economic parameters input data

Discount rate:	8.0	% / a
Interest rate:	8.0	% / a
Currency reference year:	2003	
Initial construction date:	2003	
Initial year of operation:	2005	
Purchased electricity cost:	0.06	\$ / kWh

Backup heat source input data

Lifetime of backup heat source Optional:	0.00	
Backup heat source unit cost:	0.00	\$ / MW
Fossil fuel price:	20.00	\$ / bbl
Fossil fuel real escalation:	2.00	% / a

Value set

30 a

DEEP Cost Model – Input -2

Energy plant cost input data

	Plant economic life:	60	a
	Specific construction cost:	1672	\$ / kW
	Additional site related construction cost:	167	\$ / kW
	Construction lead time:	60	m
	Specific O&M cost:	9	\$ / MWh
	Specific nuclear fuel cost:	11	\$ / MWh
Factor in %	Specific decommissioning cost:	16.72	\$ / MWh
1	Fossil fuel price at startup:	N/A	\$/bbl (\$/t)
	Nuclear fuel annual real escalation:	0.0	% / a
	Fossil fuel annual real escalation:	N/A	% / a

DEEP Cost Model – Input -3

Distillation plant cost input data

Plant economic life:	30	a
Distillation plant lead time:	12	m
Optional value (type 0 for Deep default):	0	m
Reference unit size for cost:	48,000	m ³ / d
Base unit cost:	1200	\$ / m ³
Optional in/outfall specific base cost:	0	\$ / m ³
Optional intermediate loop cost:	0	\$ / m ³
Distillation plant cost contingency factor:	0.100	
Distillation plant owners cost factor:	0.050	
Distillation plant lead time:	12	m
Average management salary:	66000	\$ / a
Average labor salary:	29700	\$ / a
Optional no. of management personnel:	0	3
Optional number of labor personnel:	0	26
Specific O&M spare parts cost:	0.04	\$ / m ³
Tubing replacement cost:	0.00	\$ / m ³
Specific O&M cost for pre-treatment:	0.03	\$ / m ³
Specific O&M cost for post-treatment:	0.02	\$ / m ³
Distillation plant O&M insurance cost:	0.50	%

DEEP Cost Model – Input -4 (RO Data)

<u>RO plant cost input data</u>		
Plant economic life:	30	a
RO plant lead time:	24	m
Optional value (type 0 for Deep default):	0	m
Hybrid plant lead time:	24	m
Optional value (type 0 for Deep default):	0	m
Base unit cost:	800	\$ / (m ² /d)
Optional in/outfall specific base cost:	0	\$ / (m ² /d)
Membrane equipment cost to total cost ratio:	0.10	
RO plant cost contingency factor:	0.100	
RO plant owners cost factor:	0.050	
RO plant lead time:	24	m
Average management salary:	66,000	\$ / a
Average labor salary:	29,700	\$ / a
Optional no. of management personnel:	0	2
Optional number of labor personnel:	0	12
O&M membrane replacement cost:	0.05	\$ / m ³
O&M spare parts cost:	0.04	\$ / m ³
Specific O&M cost for pre-treatment:	0.03	\$ / m ³
Specific O&M cost for post-treatment:	0.01	\$ / m ³
RO plant O&M insurance cost:	0.50	%

DEEP Cost Model – Summary Output

WATER & POWER COST SUMMARY

Case identification and site characteristics

Energy plant type: PWR	Desalination plant type: MSF-RO	Total required water plant capacity at site: 350,000 m ³ /d
Energy source: NUCLEAR	Backup heat source: N	Capacity of distillation part: 140,000 m ³ /d
Energy product form: H & P	Intermediate loop (MSF): Y	Capacity of RO part: 210,000 m ³ /d
Fuel type: UO2	RO membrane type: SW	
Case: Case X	Assumed site location: Site Y	

General input data

Seawater TDS: 38,500 ppm	=	Distillation plant design cooling water temperature: 21.0 °C
Average annual seawater temperature: 21.0 °C	=	Stand-alone RO design cooling water temperature: 21.0 °C
Purchased electricity cost: 0.060 \$/MWh	Discount rate: 8.0 %	Initial year of operation: 2005
	Interest rate: 8.0 %	Plant economic life: 60 a

Water and power plant cost summary

Specific construction cost: 1,672 \$/kW	x P	Power plant total construction cost: 1,104 M \$
	P = 620 MW	Power plant interest during construction: 234 M \$
Specific investment cost: 2,156 \$/kW	/ P	Total power plant investment: 1,338 M \$
		Levelized electricity cost: 0.057 \$/kWh

DOES THE POWER PLANT ALREADY EXIST? **NO!**

NO!

[CLICK TO CHANGE](#)

G.O.R. : **6.4**

Recovery ratio : **0.399**

Total installed water plant capacity: **360,000** m³/d

Total construction cost: **443.1** M \$

Interest during construction: **35.4** M \$

Total investment cost: **478.5** M \$

Specific investment cost: **1,329.3** \$/(m³/d)

Net saleable power: **508.2** MW

Average daily water production: **307,800** m³/d

Water cost: **0.95** \$/m³

Key Challenges with Existing Cost Models

- ▶ Need for Frequent Update;
- ▶ Need to Reflect New Developments of Membrane Technologies and Products;
- ▶ Need to Reflect New Energy Recovery Systems.



2013 Cost Curve Models Used in this Course

- ▶ Based on Real-world Costs and SWRO Projects Completed in the Last 5 Years;
- ▶ Data Used for Cost Curve Development are Normalized (Adjusted) for:
 - Year of Plant Commissioning;
 - Production Capacity;
 - Source and Product Water Quality'
 - Geographic Location – ENR Construction Cost Index;
 - Currency;
 - Other Factors (Intake and Outfall Type, etc.).

Questions ?



Coffee Break



Coffee Owls

Half-Caf

Decaf

Espresso

Regular